

**To:** Potential Offerors under Subject Solicitation

**From:** ATTN: Natural Gas Procurement Division, DESC-AWP – September 22, 1999  
Defense Energy Support Center  
8725 John J. Kingman Rd., Suite 4950  
Ft. Belvoir, VA 22060-6222

**Subject:** *Request for Proposals* (RFP), SP0600-99-R-0050-0201  
Ordering Period: October 01 through 31, 1999  
Natural Gas Requirements for Installations in SC

**Fax Number for Receipt of Proposals is 703-767-8506**

1. Subject RFP is hereby issued to solicit the following monthly requirements. The **delivery period** for Line Items 0001 and 0003 is **October 1 through 31, 1999**. These line items are unrestricted so both small and large businesses may offer. This RFP is issued against the Basic Ordering Agreement (BOA) call for offers, which was Line Item 2001 of basic solicitation SP0600-99-R-0050.

2. Clause B1.06, SUPPLIES TO BE FURNISHED (NATURAL GAS). The contract quantities shown below are best estimates only of the Government's requirements for the contract period. The contractor shall furnish all labor, material, tools, equipment, and incidentals to supply and deliver direct supply natural gas as defined in the STATEMENT OF WORK/SPECIFICATIONS clause. Contract performance shall be accomplished in accordance with the terms and conditions of this contract.

(a) As used throughout this solicitation, **Dth** means dekatherm; **USD** means U.S. Dollars.

(b) The National Stock Number (NSN) that applies to direct supply natural gas is 6830-01-318-5797.

(c) Price is a **firm fixed-price** throughout the contract period. (Offerors should include supply, supply management and fuel loss.)

**The following notes apply:**

**Note 1:** These quantities are being solicited on an interruptible basis. For interruptible delivery, the contractor may claim an excuse to performance whenever a documented capacity constraint or recall of released firm capacity limits the contractor's ability to deliver the full ordered quantity to the designated delivery point.

**Note 2:** Quantities shown are for the burnertip. The offered price **must include** all supply cost and **cost associated with fuel loss** on South Carolina Pipeline and South Carolina Gas & Electric. Distribution charges will be added, for evaluation purposes only, to offers under Line Item 0001 and the resultant total (which represents the Government's delivered cost) will be used to compare said offers to those received on Line 0003 which is for burnertip delivery. Other costs such as "standby fees" or "franchise fees" should be stated separately and clearly for each location and quantity offered.

**Note 3:** DESC-AW is the Ordering Office, in accordance with Clause I700, GAS ORDERING PROCEDURES (DESC MAY 1998) for Line Items 0001 and 0003.

**Note 4:** The offeror shall be the **shipper of record** on all pipeline(s) used in delivering natural gas to the delivery points specified in this solicitation.

**Note 5:** During the month of delivery, the Contractor shall adjust the delivered volume of gas, either upward or downward, within or equal to 25% of the original ordered quantity of gas, as necessary to keep each installation's account in balance on the LDC's system. Such adjustments shall be made at contract price. If an adjustment of greater than 25% is required to keep the installation accounts in balance, the Contractor shall *immediately* notify the DESC Contracting Officer in order to reach mutual agreement on terms to correct the portion of the adjustment exceeding 25% of the original ordered quantity. See Clauses C703.100, STATEMENT OF WORK FOR SUPPLY MANAGEMENT and I700, GAS ORDERING PROCEDURES.

**Note 6:** The contractor is responsible for providing supply management to the burnertip in accordance with Clause C703.100, STATEMENT OF WORK FOR SUPPLY MANAGEMENT (NATURAL GAS) (DESC FEB 1998). **The installations do not have telemetry at this time. They have a combination of chart and solar meters. The contractor is responsible for making arrangements with SCE&G and or South Carolina Pipeline Corporation to receive information required to perform supply management.**

**Note 7:** Offerors may submit offers under Line Item 0001, with delivery FOB South Carolina Pipeline in Aiken, SC, **or** offerors may submit offers under Line Item 0003, with delivery FOB Burnertip to each specific location. For each ultimate delivery point, award will be made under one Line Item or the other, but not both.

**Note 8:** The Government reserves the right to award all **or a portion** of the quantities specified below.

**Note 9:** With the exception of MCAS Beaufort (which has both #2 and propane) and Fort Jackson, SC (which has propane and #6 fuel oil), each of the installations shown below has #2 fuel oil as an alternative energy source. After receipt and evaluation of offers, as part of the award determination, the lowest offer, from a responsible source will be compared to the cost which each installation would have to pay for alternative energy. Costs for alternative energy shall be calculated on heat content, or relevant Btu conversion factor. Each individual installation has the option of choosing natural gas or their alternate fuel as specified.

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
<b>0001</b>	<b>74,521</b>		
<b>DIRECT SUPPLY NATURAL GAS TO BE DELIVERED FOB INTERCONNECT AT AIKEN, SC BETWEEN SOUTHERN NATURAL PIPELINE AND SOUTH CAROLINA PIPELINE VIA INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT FOR INSTALLATIONS BEHIND SOUTH CAROLINA GAS &amp; ELECTRIC COMPANY</b>			
FOR ULTIMATE DELIVERY TO:			
000101	VAMC CHARLESTON, SC	4,875	\$ _____ \$ _____
000102	VAMC COLUMBIA, SC	9,000	\$ _____ \$ _____
000103	MCAS BEAUFORT, SC (#2 FUEL OIL)	210	\$ _____ \$ _____
000104	MCAS BEAUFORT, SC (PROPANE)	10,553	\$ _____ \$ _____
000105	FORT JACKSON, SC (PROPANE)	12,841	\$ _____ \$ _____
000106	FORT JACKSON, SC (#6 FUEL OIL)	23,906	\$ _____ \$ _____
000107	NAVAL HOSPITAL, BEAUFORT, SC	3,650	\$ _____ \$ _____
000108	NAVAL WEAPON STATION CHARLESTON, SC SOUTHSIDE	3,000	\$ _____ \$ _____
000109	NAVAL WEAPON STATION CHARLESTON, SC POMFLANT	2,000	\$ _____ \$ _____
000110	NAVAL CONSOLIDATED BRIG, SC	750	\$ _____ \$ _____
000111	NAVAL HOSPITAL CHARLESTON, SC	3,000	\$ _____ \$ _____
000112	McENTIRE ANG STATION (PROPANE)	736	\$ _____ \$ _____

**NOTE: Line Item 0002, Citygate Delivery, has been deleted.**

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
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*OR,*  
**0003 DIRECT SUPPLY NATURAL GAS  
 TO BE DELIVERED FOB BURNERTIP,  
 VIA INTERRUPTIBLE TRANSPORTATION  
 WITH SUPPLY MANAGEMENT FOR ULTIMATE  
 DELIVERY TO:**

**74,521**

LINE ITEM NO.	QUANTITY (DTH)	UNIT PRICE (\$/DTH)	TOTAL PRICE
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**000301 VAMC CHARLESTON, SC****4,875**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000302 VAMC COLUMBIA, SC,****9,000**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000303 MCAS BEAUFORT, SC,****10,763**

000303AA MCAS BEAUFORT, SC (#2 FUEL OIL)

**210**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

000303AB MCAS BEAUFORT, SC (PROPANE)

**10,553**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000304 FORT JACKSON, SC****36,747**

000304AA FORT JACKSON, SC (PROPANE)

**12,841**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

000304AB FORT JACKSON, SC (#6 FUEL OIL)

**23,906**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000305 NAVAL HOSPITAL, BEAUFORT, SC****3,650**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000306 NAVAL WEAPON STATION,  
CHARLESTON, SC****5,000**

000306AA NWS CHARLESTON/SOUTHSIDE

**3,000**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

000306AB NWS CHARLESTON/POMFLANT

**2,000**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000307 NAVAL CONSOLIDATED BRIG, SC****750**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000308 NAVAL HOSPITAL CHARLESTON, SC****3,000**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

**000309 McENTIRE ANG STATION, SC****736**

\$ \_\_\_\_\_

\$ \_\_\_\_\_

3. **Facsimile offers** will be accepted in response to this solicitation. The offeror may send its facsimile offer to the attention of **Iris Fetgatter, DESC-AWP, at (703) 767-8506.**
4. The Government intends to **evaluate proposals and award a contract without discussions** with offerors (other than discussions conducted for the purpose of minor clarification). Therefore, **each initial offer should contain the offeror's best terms from cost or price and technical standpoint.** However, the Government reserves the right to conduct discussions if determined necessary by the Contracting Officer.
5. In addition to other factors, bids will be evaluated on the basis of advantages and disadvantages to the Government that might result from making more than one award (multiple awards). It is assumed, for the purpose of evaluating bids, that \$500 would be the administrative cost to the Government for issuing and administering each contract awarded under this solicitation, and individual awards will be for the items or combination of items that result in the lowest aggregate cost to the Government, including the assumed administrative costs.
6. The terms and conditions of SP0600-99-R-0050 and its amendments are hereby incorporated by reference. The closing date set for receipt of offers is **Wednesday, September 29, 1999, at 12:00 noon, eastern standard time, Fort Belvoir, VA.** Technical Proposals submitted during the past year may be incorporated into this solicitation. Offers received after date and time specified above will be considered late.
7. By submission of an offer, unless otherwise stated, the offeror certifies that the certifications and representations provided under SP0600-99-R-0050 and its amendments are complete and accurate and that they accept the terms and conditions of SP0600-99-R-0050 with its amendments.
8. The following information is provided for Clause F700, DELIVERIES AND PERFORMANCE (NATURAL GAS) (DESC JUN 1998), paragraph (d):

Line Item No.	Delivery Point	Subline Item No.	For Ultimate Delivery To	Delivery Period
0001	FOB Interconnect at Aiken, SC between Southern Natural Pipeline and South Carolina Pipeline		VA Medical Center Charleston, SC VA Medical Center Columbia, SC MCAS Beaufort, SC Fort Jackson, SC Naval Hospital, Beaufort, SC NWS Charleston, SC Naval Consolidated Brig, SC Naval Hospital Charleston, SC McEntire ANG Station, SC	<b>October 1 through 31, 1999</b>

Line Item No.	Delivery Point	Subline Item No.	For Ultimate Delivery To	Delivery Period
0003	FOB Burnertip	000301	VA Medical Center Charleston, SC	<b>October 1 through 31, 1999</b>
		000302	VA Medical Center Columbia, SC	
		000303	MCAS Beaufort, SC	
		000304	Fort Jackson, SC	
		000305	Naval Hospital Beaufort, SC	
		000306	NWS Charleston, SC	
		000307	Naval Consolidated Brig, SC	
		000308	Naval Hospital Charleston, SC	
		000309	McEntire ANG Station, SC	

9. The following information is provided for Clause G700, SUBMISSION OF INVOICES FOR PAYMENT (NATURAL GAS) (DESC JUN 1998), paragraph (l):

<u>LINE ITEM NO.</u>	<u>PAYMENT OFFICE</u> <u>(Submit Original Invoice)</u>	<u>ORDERING/RECEIVING OFFICE</u> <u>(Submit FAX Invoice and Pipeline Documentation)</u>
0001 and 0003	DFAS-CO-SFFB PO Box 182317 Columbus, OH 43218-6250 TEL: (614) 693-1827 FAX: (614) 693-0670	Defense Energy Support Center, DESC-AW 8725 John J. Kingman RD, Suite 4950 Fort Belvoir, VA 22060-6222 TEL: (703) 767-8564 FAX: (703) 767-8757

10. The following information is provided for Clause I700, GAS ORDERING PROCEDURES (DESC MAY 1998), paragraph (h):

<u>LINE ITEM NO.</u>	<u>ORDERING OFFICE</u>
0001 and 0003	Defense Energy Support Center, DESC-AW 8725 John J. Kingman RD, Suite 4950 Fort Belvoir, VA 22060-6222 TEL: (703) 767-8564 FAX: (703) 767-8757

11. Please acknowledge receipt of this facsimile to **Iris Fetgatter** at (703) 767-8586.

12. Marlies Drechsel, Contracting Officer, Natural Gas Division, South & West Regions, sends.